## INTEGRITY SOLUTIONS SERVICES PIPELINE INTEGRITY ASSESSMENT







DoMat





DaCarr





range of inspection technologies, each of the services is accompanied by the appropriate assessments.

### **Key advantages:**

 Combined inspection system and integrity assessment expertise minimizes uncertainty ensuring safe, accurate assessments and recommendations

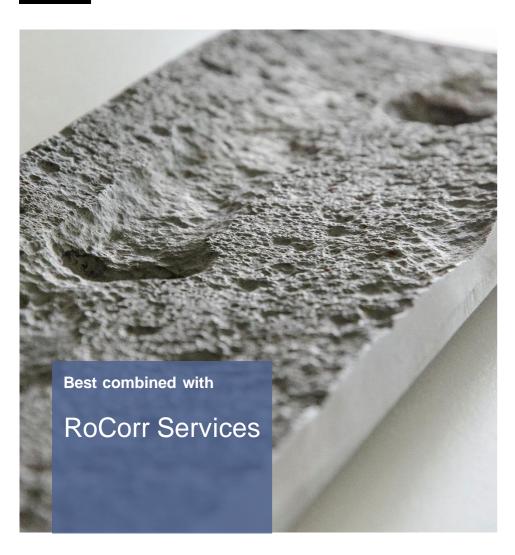
To maximize the value of the broad

- Results scheduled with standard inspection reporting
- Access to signal data and expert evaluation minimizes uncertainty.

									RoMat			RoCD					RoCorr						RoGeo			
Long Seam Categorization	MAOP Validation / Pipe Grade Determination	Bending Strain / Pipe Movement / Geohazard / Depth of Cover Assessment	Crack Growth Assessment	Dent Strain / Stress / Fatigue Life Assessment	Fitness for Purpose Assessment	Corrosion Growth Assessment		RoMat DMG	RoMat MTS	RoMat PGS		R <sub>O</sub> CD UT-A	R <sub>0</sub> CD UT-C	RoCD EMAT-A	RoCD EMAT-C	RoCorr UTWM Ultra	RoCorr UTWM	RoCorr IEC	RoCorr MFL-C	RoCorr MFL-A Ultra	RoCorr MFL-A		RoGeo XYZ Mapping	RoGeo MD	RoGeo XT	
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# CORROSION GROWTH ASSESSMENTS EXPOSING ACTIVE THREATS





Corrosion Growth Assessments (CGA) identify and quantify corrosion activity that has occurred and provide critical input into fitness-for-service (FFS) assessments.

Our Corrosion Growth Assessments provide a detailed view of how corrosion has developed over time. **This involves:** 

- Feature matching
- · Identification of corrosion activity
- Matching of non-corrosion features (e.g. dents)
- Raw signal data comparison (incl. multi-vendor)
- Support definition of multi-year repair + maintenance plans (combination with FFS)
- Assessment of corrosion rate credibility

- CGA with Box Matching
- CGA<sup>pro</sup> with Box Matching/Signal Comparison
- CGA<sup>pro</sup> with Automated Signal Correlation and Normalization (AutoSCAN)

# BENDING STRAIN AND PIPE MOVEMENT IDENTIFY, EVALUATE AND CONTROL GEOHAZARDS





### Geohazards are a major threat to pipelines:

• They are hard to identify, difficult to predict, can cause failure and are extremely challenging to control.

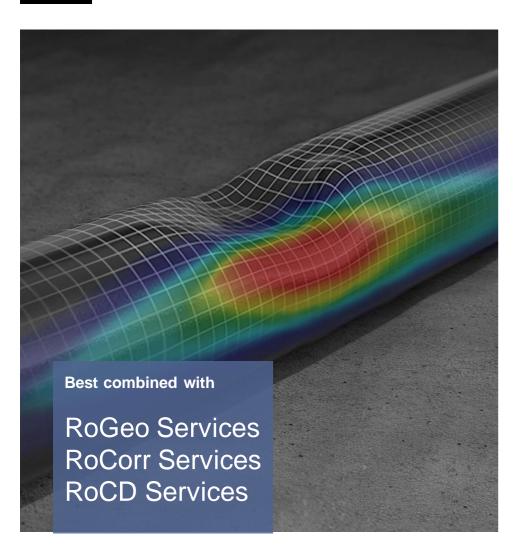
#### **Our Geohazard Assessments involve:**

- Combined ILI technologies to collect bending, deformation and weld quality data.
- GIS tools to process, manage and align relevant data.
- Expert consultancy in geotechnics, weld fracture, strain capacity, stress analysis and related sciences.

- L1 Analysis Identify and quantify locations of bending and changes in bending strain (movement).
- L2 Assessment Interacting threats, critical limits, probable causes, recommended actions.
- L3 Site Specific Survey, FEA, modelling future movement, management and rehabilitation plans.

# **DENT ASSESSMENTS**STRESS-BASED ASSESSMENT OF DENTING AND BUCKLING





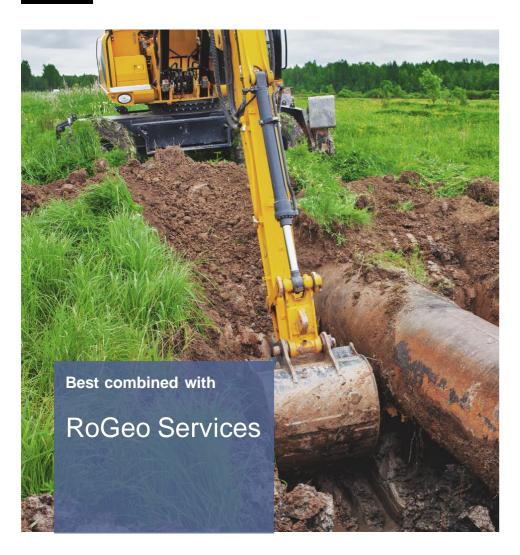
Deformations in pipelines cause stress concentrations and may initiate failure by fatigue. These pose a major threat to pipeline integrity.

#### **Our Dent Assessments involve:**

- Screening fatigue assessment in accordance with API 579, PDAM, or EPRG guidance
- Strain assessment in accordance with ASME B31.8
- Finite element analysis (FEA) providing stressconcentration factors or stress range
- Remaining life assessment (RLA)
- Assessment of dents with metal loss or associated with welds
- Repair recommendations

# **DEPTH-OF-COVER ASSESSMENTS**DON'T EXPOSE YOUR ASSETS





Depth of cover can decrease over time due to external influences:

- Natural erosion by water, wind and gravity
- Natural shrinkage and erosion as a result of human activity

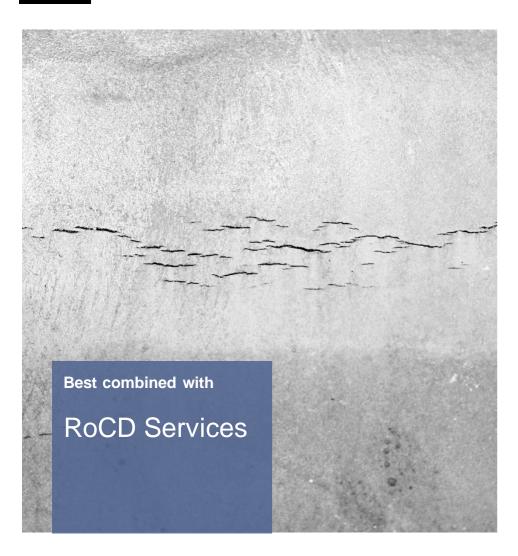
A reduced depth of cover increases the probability of third party damage.

### **Our Depth-of-Cover Assessments involve:**

- An elevation model derived from satellite imagery, aerial photography, drones and radar data/3D scanning data (LiDAR)
- In-line inspection for up-to-date XYZ data
- Evaluation and change identification of depth-of-cover at every girth weld along the pipeline

# CRACK ASSESSMENTS TAKE CONTROL OF CRACKS





Cracking can take many forms. Distinguishing between these is a challenge, and inspection alone can only offer a partial solution.

#### **Our Crack Assessments involve:**

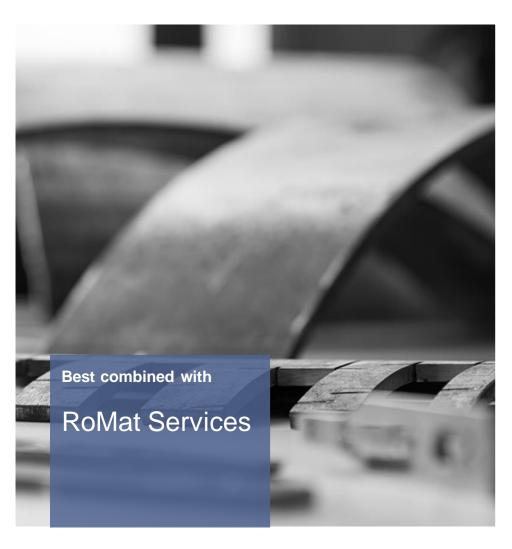
- Understanding the cause of cracking
- Engineering critical assessment (ECA) approach to determine tolerable defect dimensions
- Compliance with API 579/ASME FFS-1 and British Standard 7910 (2013)
- Remaining life (fatigue analysis and/or SCC growth analysis)

- Crack Assessment
- Crack Comparison
- Crack Management Framework

## MATERIAL PROPERTY ASSESSMENTS

### PIPELINE DNA UNCOVERED





Pipe grade is often uncertain. Yet operators require accurate material information in order to perform meaningful calculations.

#### **Our Material Property Assessments involve:**

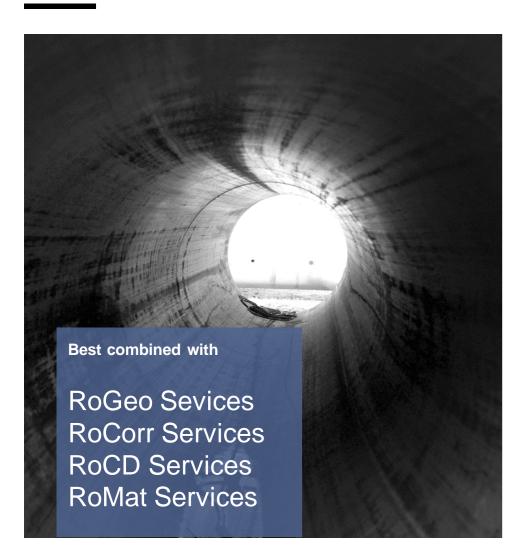
- Review & alignment of existing pipeline information, pipe information (as built drawing, pipe books, mill certificates, hydro test pressure records, etc.)
- Utilization of existing pipeline inspection data and performance of analysis routines on ILI technologies
- Novel ILI technology utilizing ROSEN's unique recently developed Pipe Grade Sensors (PGS)

- MAOP Validation
- Pipe Grade Determination
- Outlier identification

## FITNESS-FOR-SERVICE ASSESSMENTS

## **FUTURE-PROOF YOUR ASSET**





Our Fitness-for-service (FFS) assessment tells you:

- Whether the immediate integrity of the pipeline is compromised
- When unacceptable defects could appear in the future

#### **Our FFS Assessments involve:**

- Comprehensive analysis of current and future integrity
- Clear program of repair, inspection and mitigation actions
- Full compliance to codes and regulations (e.g. API-579-1ASME FFS-1)

### **Service options –** FFS assessment for:

- Metal loss defects
- Dents and wrinkles
- Freespans
- Bending strain
- Cracks