

Example 1 of Acceptable TVC record

In this example, the pipe attributes, pressure test data and location are all recorded in a single record.

PIPELINE TEST DATA				PROOF TEST DATA			
Chart 2 of 5				LENGTH OF TEST SECTION	15,715	TOTAL VOLUME OF SECTION	155,264
DATE TESTED: February 23, 1977				YIELD ACHIEVED	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	YIELD DETERMINED	<input type="checkbox"/> YES <input type="checkbox"/> NO
COMPANY	WHERE	LINE NO.	TEST SECTION	TYPE	Truck Mounted	PUMP FEATURES/REVOLUTION	Unknown
LOCATION	DISTRICT/DIVISION	MAXIMUM ALLOWABLE OPERATING PRESSURE TO BE ESTABLISHED	720 PSIG	PRESSURE AT BEGINNING OF TEST	1425	TIME REQUIRED TO REACH TEST PRESSURE	7 HR (S) 45 MIN (S)
COUNTY(IES)	STATE(S)	WORK ORDER - ACCT. NO.		TOTAL STROKES TO REACH TEST PRESSURE	N/A	TOTAL STROKES TO START YIELD	N/A
PIPE AND DESIGN DATA				TOTAL STROKES DURING TEST	N/A	TOTAL STROKES AT END OF TEST	N/A
CLASSIFICATION				ELEVATION			
LENGTH	15,459	246		ITEM	HIGH POINT	LOW POINT	PUMP RECORDER
PIPE SIZE O. D.	16"	16"		FT.	1210	690	690
PIPE WALL THICKNESS (INCHES)	.219	.201		MINIMUM REQUIRED PRESSURE	1000	1305	1305
PIPE GRADE/TYPE SEAM	X-56 B37	X-42 B37		MAXIMUM PERMISSIBLE PRESSURE	1897	1623	1623
MANUFACTURER/PURCHASE ORDER NO.	USG 36772	USG 36772		ACTUAL PRESSURE	1184	1410	1410
MILL INSPECTED BY	P. H. L.			ACTUAL STRESS LEVEL	77	91	91
MAX. DESIGN PRESSURE (PSIG)	767	739		PRESSURE READINGS/PRESSURE DECAY TEST			
SPECIFIED MINIMUM YIELD STRENGTH (PSIG)	1533	1475		TIME	@ PRESSURE (PSIG)	DROP	TIME
110% S. W. T. S. (PSIG)	1687	1623		8:00 PM	DM		
95% S. W. T. S. (PSIG)	1380	1323		11-11-76	1425	--	
DESIGN FACTOR	.5	.5		1:00 AM	1425	--	
TEMPERATURE DERATING FACTOR	1	1		6:00 AM	1420	5	
FROM STATION	72417	226444	69+71	11-12-76	1415	5	
TO STATION	226416	227+16	72+17	10:00 AM	1415	5	
PROOF TEST RESULTS BY CLASS LOCATION				2:15 PM	DM		
CLASS LOCATION	III	III		11-12-76	1410	5	
FROM STATION	DM SURVEY	72417	226444	69+71			
TO STATION	PS SURVEY	226416	227+16	72+17			
MINIMUM REQUIRED PRESSURE (PSIG)	WHAT	1080					
MEDIA	Water	DISPERSED	18	ACTUAL WORKING PRESSURE AT HIGH POINT	1410	PS	
LEAKAGE TEST DATA (AIR OR GAS)							
TEST MEDIUM	LENGTH OF TEST	TEST PRESSURE	PSIG	EXPLANATION AND DISPOSITION OF FAILURES AND/OR LEAKS			
PRESSURE LOSS	PSIG	CALCULATED LEAKAGE CUBIC FEET PER HOUR PER LINEAL FOOT AT 100 PSIG	CU. FT.	WHAT			
CERTIFICATION							
TESTING CONTRACTOR				TEST WITNESSED BY			
ATTACHED HEREWITH <input checked="" type="checkbox"/> PRESS. CHART <input type="checkbox"/> HAND PLOT <input type="checkbox"/> TEMP. CHART <input type="checkbox"/> PROFILE <input type="checkbox"/>				THE MAXIMUM OPERATING PRESSURE OF THIS SECTION OF PIPELINE IS 500 PSIG AND IS LIMITED BY: Installation of a 500# Valve on Line			
CERTIFICATE: CERTIFY THAT THIS PIPE HAS BEEN TESTED IN ACCORDANCE WITH THE MANUAL OF APPROPRIATE PROCEDURES TO QUALIFY THE PIPE TO OPERATE AT A MAXIMUM PRESSURE OF 739 PSIG.				TEST ACCEPTED BY: [Signature]			

Example 2 of Acceptable TVC record

In this example, the date is provided by the first record. Material and location data are provided by the As Built Drawing and Report of Material Installed/Retired Drawing.

SKETCH OR DRAWING NO. _____ IS ATTACHED HERETO COVERING THE WORK PROPOSED.
 REASON WORK SHOULD BE DONE: ORDER NO. ISSUED
6-8-55

To furnish natural gas to the Indiana Gas and Water Company at their Orleans, Bedford and Columbus meter stations in compliance with Docket No. 6854.

CHARGES TO THIS C. O. SHALL BE SUB-CODED PER CHARTS OF SUB-ACCOUNTS

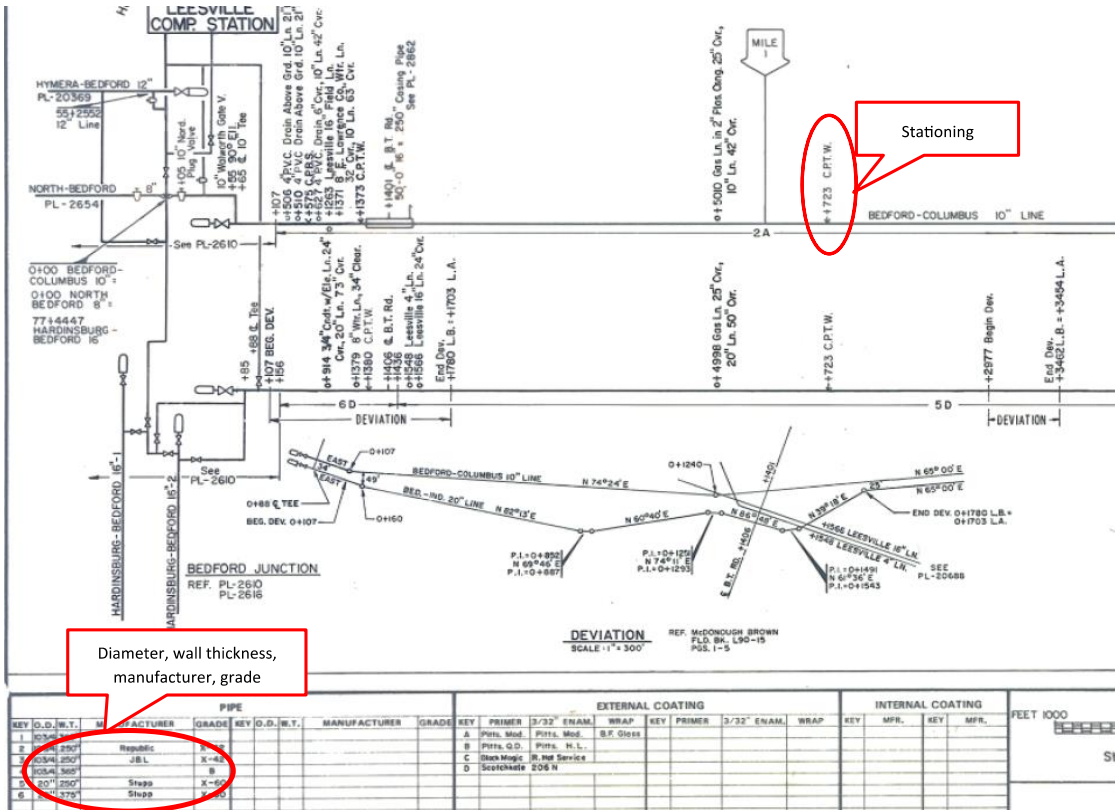
ORIGINAL
Do Not Remove

InService@date@

WORK TO BE DONE BY: Contract PROPOSED STARTING DATE: 6-15-55 ESTIMATED COMPLETION DATE: 11-1-55

ESTIMATED NET EARNINGS OR SAVINGS TO BE OBTAINED (ATTACH SUPPORTING SCHEDULE) \$ _____

IS ANY PROPERTY TO BE REMOVED OR RETIRED? No RETIREMENT ORDER NO. _____



Example 2 (continued)

LOC. #10745 Ind.

TO 44C
REPORT OF MATERIAL INSTALLED OR RETIRED BY UNITS

SHEET NO. _____ OF _____

C. O. OR R. O. NO. 12576 UNIT NO. 340.00

UNIT NAME Gas Main Piping

UNIT DESCRIPTION (REQUIRED REPORTING DESCRIPTION TO BE LISTED IN NAME ORDER AS IN UNIT CATALOG, VOLUME II SHOW ON FIRST SHEET ONLY FOR EACH UNIT.)

DESCRIPTION OF MATERIAL

1. 113' OD
2. Steel Coated & wrapped
3. 256WT
4. 28.04#

Pipe-10 3/4" OD, .250" wall
Electric Co. 10

Diameter, wall thickness, seam type

Clamp-10" Riv
Clamp-River
x 2 1/2" wide
Iron
1/2" ID x 27" Long
Pipe-4" Tile, Field
Pipe-8" Field Tile
Pipe-6" Field Tile

CHARGES	DATE	REFERENCE	LF	Sets	Sets	LF
1112 PD 72744	1951402.7			3	6	
1111 WGT 89088						
1114 PD 69257						30'0" 28'0" 23'0"
1129 WGT 8995						
1121 AO 1591	131.1					
1121 AO 1590	130.0					
1121 AO 1519	46.3					
1122 WGT 88350	827.9					
1123 WGT 88333	65.3					
1110 WGT 95619						35'11" 95'0"
1110 WGT 95611						38'5"
1128 WGT 88350				3	4	27'0" 26'8" 23'4"
TOTAL CHARGES OR CREDITS	192/153.3			3	4	30'0" 30'8" 22'0"
INVENTORY OF UNITS INSTALLED OR RETIRED				0	0	0 0 0
DIFFERENCE - EXPLAIN ON REVERSE SIDE				0	0	0 0 0

DIVISION OR STATION _____ FIELD CLERK _____ SUPERINTENDENT _____

Example 3 of Acceptable TVC record

In this example, mill test reports are available for the pipe. The location is provided by complementary records.

